P.S.C. KY. NO1				
CANCELS P.S.C. KY. NO.				
TAYLOR COUNTY RECC				
OF				
CAMPBELLSVILLE, KENTUCKY				
RATES, RULES AND REGULATIONS FOR PURCHASING				
ELECTRIC POWER SERVICE				
AT				
VARIOUS LOCATIONS WITHIN ITS SERVICE AREA FROM  WAR 2 7 2018 KENTUCKY PUBLIC SERVICE COMMISSION				
QUALIFIED COGENERATION AND				
SMALL POWER PRODUCTION FACILITIES  OVER 100 KW				
FILED WITH PUBLIC SERVICE COMMISSION OF				
KENTUCKY				
ISSUED July 23, 1984 EFFECTIVE June 28, 1984				
PUBLIC SERVICE COMMISSION OF KENTUCKY.  ISSUED BY Taylor County RECC (Name of Utility)				
EFFECTIVE (Name of others)				
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For Area Served P.S.C. No. Sixth Revised Sheet No. 123 Canceling P.S.C. No. Fifth Revised Sheet No.

#### TAYLOR COUNTY RECC

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

#### **AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

## RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
  - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
  - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky
    Power Cooperative. (R)
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
  - a. Time Differentiated Rates:

	Wi	<u>nter</u>	Sun	<u>ımer</u>
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

b. Non-Time Differentiated Rates:

Year	<u>2016</u>	2017	<u>2018</u>	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^
					e	

DATE OF ISSUE

March 31, 2016

DATE EFFECTIVE

June 1, 2016

**ISSUED BY** 

Manager

Issued by aut ority of an Order of t e Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

FEFECTIVE

6/1/2016

For Area Served
P.S.C. No.
Revised Sheet No.124
Canceling P.S.C. No.
Original Sheet No.

# TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION

## **TERMS AND CONDITIONS**

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

**EFFECTIVE** 

6/1/2016

For Area Served P.S.C. No. Revised Sheet No. 125 Canceling P.S.C. No. Original Sheet No.

# TAYLOR COUNTY RECC

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



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March 31, 2016

DATE EFFECTIVE

June 1, 2016

ISSUED BY

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

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6/1/2016

P.S.C. KY. NO1
CANCELS P.S.C. KY. NO.
TANK OD GOVERNA DEGG
TAYLOR COUNTY RECC
OF
CAMPBELLSVILLE, KENTUCKY
RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA CANCELLED
FROM MAR 2 7 2018
SERVICE COMMISSION
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES  OF 100 KW OR LESS
FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY
ISSUED July 23, 1984 EFFECTIVE June 28, 1984
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PUBLIC SERVICE COMMISSION ISSUED BY Taylor County RECC  OF KENTUCKY (Name of Utility)
EFFECTIVE
JUN 2 8 1984
PURSUANT TO 807 KAR 5:011,  SESTION CINCLE  Manager  Manager
Manager Mel

For Area Served P.S.C. No. Sixth Revised Sheet No. 126 Canceling P.S.C. No. Fifth Revised Sheet No.

#### TAYLOR COUNTY RECC

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

# AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

# RATES

1. Capacity

MAR 2 7 2018

KENTUCKY PUBLIC

(R)

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
  - a. Time Differentiated Rates:

	Wi	nter	Sun	<u>mer</u>
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N) <sup>^</sup>

DATE OF ISSUE

March 31\_201

DATE FIFECTIVE

June 1, 201

**ISSUED BY** 

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/1/2016

#### TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.



#### **TERMS AND CONDITIONS**

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE April 30, 2014	KENTUCKY PUBLIC SERVICE COMMISSION		
DATE EFFECTIVEJune 1, 2014	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR		
ISSUED BY/s/ Barry L. Myers, Manager  Issued by authority of an Order of the Public Service Commission	Bunt Kirtley		
of Kentucky in Case No. 2008-00128 Dated August 20, 2008	EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
	For Area Served		

# TAYLOR COUNTY RECC

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	April 30, 2014
DATE EFFECTIVE	June 1, 2014
ISSUED BY/s/ Barry L. M	Myers, Manager
	of the Public Service Commission 00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/1/2014